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Note: The bidders, in their own interest are requested to read very carefully Section-I (Instruction to Bidders), Section-II (General Condition of Contract) & Section-III (Technical Specification) before filling the bid. The Bid documents be downloaded from JVVNL website www.jaipurdiscom.in . No hard copy of the bidding documents will be provided to the bidders through this office. In case of any discrepancy found in the bidding documents downloaded from the website and appended with the bid (as a bid document) and the original copy of such document available in the office of Superintending Engineer(MM), Jaipur discom, Jaipur then the copy available with Superintending Engineer(MM), Jaipur discom, Jaipur will be considered as final document for all purposes. The cost of Bid document as published in NIT shall be furnished along with downloaded bid document in the manner prescribed in bid document.

**JAIPUR VIDYUT VITARAN NIGAM LIMITED
(MM CIRCLE)
OLD POWER HOUSE PREMISES, BANI PARK, JAIPUR -06**

TELEPHONE: 0141-2202607

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**BID DOCUMENTS FOR PURCHASE OF 16 KVA, 11/0.433 KV 3 PHASE AL
WOUND 5 STAR RATING DISTRIBUTION TRANSFORMAR WITH M&P BOX
UNDER SPECIFICATION NO.JPD/SE/MM/SPO-VI/TN- 2147**

S.No	ITEM	QUANTITY
1	16 KVA AL wound 5- Star Rating DT With M&P Box	87473 Nos.

LAST DATE AND TIME FOR : 25.04.11 up to 2.30 PM
RECEIPT OF BID

DATE AND TIME OF : 25.04.11 (AT 3.00PM)
OPENING OF BID

EARNEST MONEY TO BE : RS.10,00,000.00 (Ten Lacs)
DEPOSITED

COST OF THE : RS.5000.00(non refundable)
SPECIFICATION

VALIDITY : 120 DAYS FROM THE NEXT DATE
OPENING OF TECHNO-COMMERCIAL
BID.

NOTE : The bidders, in their own interest are requested to read very carefully Section-I (Instruction to Bidders), Section-II (General Condition of Contract) & Section-III (Technical Specification) before filling the bid. The Bid documents be downloaded from JVVNL website www.jaipurdiscom.in . No hard copy of the bidding documents will be provided to the bidders through this office. In case of any discrepancy found in the bidding documents downloaded from the website and appended with the bid (as a bid document) and the original copy of such document available in the office of Superintending Engineer(MM), Jaipur discom, Jaipur then the copy available with Superintending Engineer(MM), Jaipur discom, Jaipur will be considered as final document for all purposes. The cost of Bid document as published in NIT shall be furnished along with downloaded bid document in the manner prescribed in bid document.

SCHEDULE-III

JAIPUR VIDYUT VITARAN NIGAM LIMITED
OLD POWER HOUSE, NEAR RAM MANDIR, BANI PARK, JAIPUR-302006

Phone: 2202607 Fax: (0141) 2202025

TECHNICAL SPECIFICATION

FOR

**16 KVA, 11/0.433 KV, ALUMINIUM WOUND FIVE STAR RATING DISTRIBUTION
TRANSFORMERS**

(WITH CRGO (STACK/ WOUND) / AMORPHOUS CORE)

ALONG WITH METERING CUM PROTECTION BOX ON LV SIDE SINGLE POLE MOUNTING

AGAINST TN-2147

Section - III**TECHNICAL SPECIFICATION FOR SUPPLY OF 11/0.433KV, 16 KVA OUTDOOR TYPE FIVE STAR RATING DISTRIBUTION TRANSFORMERS (ALUMINIUM WOUND) WITH METER & PROTECTION BOX SINGLE POLE MOUNTING AGAINST TN-2147****1. SCOPE:**

This specification covers the design, engineering, manufacture, assembly, inspection and testing at manufacturer's works before supply and delivery at site of Oil immersed, Oil Natural Air Natural (ONAN) outdoor type Five Star Rating 11KV/433 V, three phase, 50 Hz, Stack / wound core type, outdoor Type, Aluminium Wound Distribution Transformers of 16 KVA ratings, complete with fittings and accessories with metering protection unit on LT side of Distribution Transformers Single pole mounting for use in Distribution System.

1.1 The Equipment Offered shall be complete with all parts necessary for their effective and trouble free operation. Such parts will be deemed to be within the scope of the supply irrespective of whether they are specifically indicated in the commercial order or not.

1.1.1 It is not the intent to specify herein complete details of design and construction. The equipment offered shall conform to the relevant standards and be of high quality, sturdy, robust and of good design and workmanship complete in all respects and capable to perform continuous and satisfactory operations in the actual service conditions at site and shall have sufficiently long life in service as per statutory requirements. The dimensional drawings attached with this specification and the notes thereto are generally of illustrative nature. In actual practice, notwithstanding any anomalies, discrepancies, omissions, incompleteness, etc. in these specifications and attached drawings, the design and constructional aspects, including materials and dimensions, will be subject to good engineering practice in conformity with the required quality of the product, and to such tolerances, allowances and requirements for clearances etc. as are necessary by virtue of various stipulation in that respect in the relevant Indian Standards, IEC standards, I.E. Rules, I.E Act and other statutory provisions.

1.2 The Tender / supplier shall bind himself to abide by these considerations to the entire satisfaction of the Purchaser and will be required to adjust such details at no extra cost to the purchaser over and above the tendered rates and prices.

1.3 Tolerances on all the dimensions shall be in accordance with provisions made in the relevant Indian/ IEC standards and in these specifications. Otherwise the same will be governed by good engineering practice in conformity with required quality of the product.

2. APPLICABLE STANDARDS:

Unless otherwise modified in the specifications, the Distribution Transformers, including various accessories, shall generally comply with the following Indian Standards / REC Specifications. The standard(s) shall be with latest amendment, if any, from time to time.

Note: Wherever ISS are mentioned, equivalent or better International standards are also acceptable:

Sr. No.	Specification	Details about	International & internationally recognized standards.
1	IS: 1180 (PART-I) IS:2026	Specifications for outdoor type three phase distribution transformers upto and including 100 KVA, 11 KV Class.	IEC 76
2	IS:6600/1978	Guide for loading of oil immersed Transformers	IEC 76
3	IS:335/1983	New insulation oils for Transformers	BS 148, D-1473, D-1533 – 1934, IEC PUB 296
4	IS:3347 (Part-I/ Sec. 1 & 2)	Dimension of Porcelain parts & Metal parts for Transformer bushing (1.1 KV).	DIN 42531 to 33
5	IS:3347 (PART-III / Sec-1 & 2)	Dimensions of Porcelain parts & Metal parts for Transformer bushing (17.5 KV).	
6	IS:7421	Porcelain Transformer Bushings for low voltage – upto 1 KV.	
7	IS:2099/1986	Porcelain Transformer bushing for AC volts above 1000 volts.	
8	IS:3639/1966	Fittings & accessories for Transformers	
9	IS:1866/1978	Code of practice for maintenance & supervision of insulating oil in service.	
10	IS:5484	Specifications for Aluminium wire rods.	ASTM B – 233
11	IS:9335	Specifications for insulating kraft paper.	IEC 554
12	IS:1576	Specifications for solid insulating press Boards for electrical purposes.	IEC 641
13	IS:616 (Part I)	Specification for paper covered Aluminium round conductors	
14	IS:6162(Part II)	Specification for paper covered Aluminium rectangular conductors	
15	IS:104	Ready mixed paint, brushing zinc chromate, painting	
16	IS:649	Testing of steel sheets and strips for magnetic circuits.	
17	IS:2362	Determination of water content in oil for porcelain bushing transformers.	
18	IS: 4257	Dimensions for clamping arrangements for bushings.	
19	IS 6160	Rectangular conductor for electrical machines.	
20	IS:10028	Selection, Installation and maintenance of transformers	
21	IS: 3401	Silica gel	
22	- REC Specification No. 2 - REC Specification No. 39/1993 - CEA Specification Chapter 4		

Material conforming to other internationally accepted standards, which ensure equal or higher quality than the standards mentioned above would also be acceptable. In case

the Bidders who wish to offer material conforming to the other standards, salient points of difference between the standards adopted and the specific standards shall be clearly brought out in relevant schedule. Four copies of such standards with authentic English Translations shall be furnished along with the offer.

3. SERVICE CONDITIONS:

The distribution transformers to be supplied against this specification shall be suitable for satisfactory continuous operation under the following climatic conditions as per IS 2026 (Part- I) latest revision.

i) Peak ambient temperature	: 50°C
ii) Minimum Ambient Temperature in shade	: -5°C
iii) Maximum average ambient temp. in a 24 hours period in shade	: 45°C
iv) Maximum yearly weighted average ambient temperature	: 35°C
v) Maximum temperature attainable by an object exposed to sun	: 60°C
vi) Maximum relative humidity	: 100 %
vii) Average number of thunder storm days per annum	: 40
viii) Average number of rainy days per annum	: 120
ix) Average annual rainfall	: 15-100 cm
x) Number of months of tropical monsoon conditions	: 4 Months
xi) Maximum wind pressure	: 195 Kg/mt ²
xii) Altitudes	: Not exceeding : 1000 mtrs.

The equipment shall be for use in moderately hot and humid tropical climate, conducive to rust and fungus growth.

4. PRINCIPAL PARAMETERS:

The Transformers shall be suitable for outdoor installation with three phase 50 Hz 11 KV system in which the neutral is effectively earthed and should be suitable for outdoor service as step down transformers under fluctuations in supply voltage upto plus 10% to minus (-) 15 % permissible under Indian Electricity Act and rules there under.

The transformer shall confirm to the following specific parameters:

i) Continuous rated capacity	: 16 KVA
ii) System Voltage (Max.)	: 12 KV
iii) Rated HT voltage	: 11 KV
iv) Rated LT voltage	: 433 V (P-P)/250 V (P-N)
Line current HV	: 0.84 A
Line Current LV	: 21.33 A
v) Frequency	: 50 Hz
vi) No. pf phases	: THREE
vii) Primary connection (HT)	: DELTA
viii) Secondary connection (LT)	: STAR
ix) Vector Group	: Dyn-11
x) Percentage impedance at 75°C	: 4.5 %
xi) Taps (off circuits)	: TAPS ARE NOT REQUIRED.
xii) Type of cooling	: ON AN
xiii) Fault level of the system	: 750 MVA

Primary winding shall be DELTA connected and the secondary winding shall be STAR connected (vector symbol Dyn-11), so as to produce a positive displacement of 30° from the primary to the secondary vectors of the same phase. The neutral of the secondary winding shall be brought out to a separate insulated terminal. The transformers shall be **Aluminium Wound**.

The transformers shall be designed and constructed to withstand without damage the thermal and dynamic stresses of an external short circuit. The manufacturer / supplier shall furnish all relevant design data and calculations in support of having fulfilled this requirement as stipulated in IS:2026 (Part-I).

5. NO LOAD VOLATGE RATIO:

The No load voltage ratio(s) shall be 11000/ 433 Volts.

6. THE LOSSES:

The max. allowable losses at rated voltage and frequency and at 75 Deg. C. shall be as under:

RATING (KVA)	Total load losses (watts) at 75 Deg. C at 50% loading (Max.)	Total load losses (watts) at 75 Deg. C at 100% loading (Max.)
16	120	400

NOTE: The supply of transformer shall only be availed after getting BEE Star Label Certification from Bureau of Energy Efficiency whenever applicable.

The above specified loss values are maximum guaranteed, without any positive tolerance. In case the actual loss values exceed the above guaranteed values, the transformers shall be rejected at the risk, cost and responsibility of the supplier.

7. TEMPERATURE RISE:

The temperature rise over ambient shall not exceed the limits given below:

- i) Top oil temperature rise measured by thermometer 35 Deg. C.
- ii) Winding temperature rise measured by resistance method 40 Deg. C.

The limit of temperature rise mentioned above will have to be satisfied by the manufacturer by carrying the Heat Run Test by feeding losses calculated at 100 Deg. C corresponding to the rated current or total losses increased by 10% whichever is higher.

The transformer shall be capable of giving continuous rated output without exceeding the specified temperature rise. **Bids not meeting the above limits of temperature rise will be treated as non responsive.**

The Hot spot temperature at annual weighted average ambient temperature of 35° C shall not exceed 98° C, when calculated as per IS: 2026 (Part-II)

However, the transformer shall be designed for class 'A' insulation.

8. UNBALANCE CURRENT:

The maximum value of unbalance current in transformers shall not exceed 2% of full load current.

9. IMPEDANCE:

The percentage impedance at rated current and at 75°C shall be **4.5 %** with (+/-) 10 % tolerance.

10. TAPPINGS:

No taps are to be provided in these transformers.

11. FREQUENCY:

Transformers shall be designed for normal frequency of 50 Hz, but shall be capable of giving the rated output with the variation of (+/-) 3 % from the rated frequency.

12. ELECTRICAL CLEARANCES:**(A) EXTERNAL (IN AIR)**

Minimum external electrical clearances after mounting the bimetallic terminal connectors in position shall be maintained, as under, however positive tolerance shall be acceptable without any ceiling.

Voltage	Medium	Clearance	
		Phase to phase	Phase to earth
11000 Volt	A I R	255 mm	<u>140 mm</u>
433 Volt	A I R	75 mm	<u>40 mm</u>

(B) INTERNAL (IN OIL):

The following minimum internal clearances shall be maintained as per details given hereunder:

PARTICULARS	16 KVA
a) Between HT & LT	11 mm
b) Between HT & tank inside.	
Non Bushing Side	25 mm
Bushing side	40 mm
Between Sections of HV winding	<u>11 mm</u>
Between HV winding	10 mm with press Board
Between HV winding and Yoke (at ends)	20 mm with rings
Between LV winding and Yoke (at ends)	5 mm
Between yoke & Inside of tank top cover(With Gasket)	125 mm
Between yoke and Tank Bottom	40 mm
Between LV winding & Core	3.5 mm

The aforesaid external and internal clearances are minimum clearances and no negative tolerance on these clearances shall be allowed.

13. TEST VOLTAGE:

Transformers shall be capable of withstanding the power frequency and impulse test voltage prescribed below:

Nominal system Voltage (RMS)	Highest system voltage (RMS)	Impulse withstand voltage	Power frequency test voltage in (RMS)
11 KV	12 KV	95 KV (PEAK)	28 KV
0.433 KV	----	----	3 KV

The Transformer shall have fully insulated windings designed for the above impulse level.

14. HEAT DISSIPATION (COOLING)

The transformers shall be capable of giving a continuous output without exceeding the specified temperature rise.

Cooling area of the tank should be sufficient to dissipate the guaranteed losses (at 100°C) satisfactorily. Necessary calculations in this regard shall be furnished by the Bidder with their tender. For the purpose of heat dissipation calculations, the following criteria shall be adopted:

Plain surface of tank – 500 W / m²

(Note: The area of top/bottom tank surface, headers, HV/LV bushing pocket and conservator shall not be considered for purpose of above calculations).

15. WINDING AND INSULATION:

i) MATERIALS:

The conductor used for winding shall consist of high conductivity , non oxidising solid drawn aluminium with super enamelled / DPC & shall be used for 11 KV class transformers. **The covering shall be conformed applicable ISS.**

ii) CONSTRUCTION:

The High-tension windings shall be concentric with the Low-tension windings and the HV conductor size of such transformers may be kept as 0.83mm(min.). The Arrangement of the windings shall be robust in electrical and mechanical construction and shall permit free circulation of oil and avoid hot spots. **The LT conductor shall be rectangular/ round in shape.** Two layer of electrical grade insulation craft paper of 2 mil thickness or one layer of min. 4 mil thickness shall be used for interlayer insulation both for HV and LV Coils. Insulation cylinder made from electric grade pre-compressed board(s) having minimum total thickness of 1.5 mm shall be used between HV and LV windings.

Alternatively 20 mil pressphan paper making thickness of the cylinder 1.5 mm having similar electrical properties may also be used.

For phase barrier, 2 Nos. of 1 mm thick press board shall be used for covering the tie rods. Besides, tie rods shall be covered by SRBP tubes of suitable size.

2 mm press board shall be used for base support insulation and core clamping channel insulation.

For bottom and top yoke insulation, only PC Board of min. 2 mm thickness will be used.

Also, vertical spacers between HV and LV coils and radial spacers (tickleys)/ blocks etc. shall be of PC Board only.

Top layer of all HV coil shall be given one coat of air dying insulation varnish.

A tolerance of upto plus minus 1% shall be permissible on ID and OD and axial length of HV and LV coils. However, the above tolerances are subject to maintaining the min. required clearances. The material and thickness of various insulation provided for phase barrier, foot plate insulation, yoke insulation and core clamp insulation shall be clearly indicated in the drawing and in any case shall not be inferior to those used in type tested transformers.

Max. Nos. of coils on HV side shall be 2(two) per phase for 16 KVA rating transformers. Dovetailed shaped radial spacers shall be placed between HV coil sections, suitably – locked with vertical spacers around the circumference of the coils. The number of such spacers shall be minimum 2(two).

Current Density:

The current density for HV and LV conductor shall not exceed the value given hereunder:

Rating	Current density in Amp. / mm Sq.	
16 KVA	HV winding	LV winding
	1.6	1.6

iii) INSULATION MATERIAL :

Electrical grade insulating Kraft paper of only Triveni / Ballarpur / Padamjee shall be used. Press Board used shall be of senapathy whitely / Raman make. Perma wood or haldu wood blocks shall be used for Top and Bottom yoke insulation.

iv) CONNECTIONS AND TERMINATIONS:

A) HV Winding: The following method shall be adopted for taking out HV connections-

- a) The coil series connections shall be made by soldering / brazing only, after completely removing the insulation from the ends.
- b) Starting and finishing leads of HT coils shall be covered with empire sleeve(s) of proper size. These leads should be clamped with the body of the winding with the help of cotton twine during manufacture of the coils.
- c) All delta leads from the HT coils as well as HT line leads shall be taken out through **multiple paper covered** (MPC) copper wires of sufficient cross section area to impart the desired mechanical strength. The current density in HV lead wire shall not exceed 0.8 A/mm^2 . These lead wires shall be provided with multi layer paper insulation of minimum 1.0 mm thickness i.e. minimum increase in diameter due to paper insulation shall not be less than 2 mm. The layer of glass sleeves/ glass tape shall also be provided on the delta MPC wire and it should be further covered with minimum 12 mm dia SRBP tube. The SRBP tube shall be extended in such a way that it is entered upto 50% of bushing height.
- d) All the above leads shall then be clamped tightly with cotton twine directly on to the special frame/bracket making "**Pie**" shape connection. This structure could be made up of Bakelite/ Permali wood/ laminated PC board flats, having minimum size of **25x4.5** mm for 16 KVA Transformers. Line leads leading to the HV bushing terminals shall be directly clamped to the horizontal support bar of the "**Pie**" structure so that any tension which may develop in the HT leads due to jerks or at the time of making the connection , is not passed to the HT coils.
- e) Delta joint and lead from delta joint to bushing rod shall be made by brazing only.

B) LV Winding :

- a) The LV connection shall be taken out by cut on the top yoke channel duly reinforced to compensate for the mechanical strength.
- b) The layers in LT Coil may be either even or odd in numbers but minimum layers shall be two.
- c) LV star point shall be formed of Aluminium flat of sufficient strength. Leads from winding shall be connected to the flat by brazing.
- d) "L" shape Flat shall be clamped to LV Bushing metal part(s) by using nut, lock nut and washer.
- e) Neutral of the Secondary winding (LV) shall be brought out to a separate insulated bushing.

16. CORE CONSTRUCTION & CORE COIL ASSEMBLY DETAILS:

A. CRGO CORE:

(i) The core shall be **stack/ wound type** of generally high grade cold rolled grain oriented annealed steel laminations/ amorphous, having low loss and good grain properties, coated with hot oil proof insulation, bolted together to the frames firmly to prevent vibration or noise. All core clamping bolts shall be effectively insulated. The complete design of core must ensure the permanency of the core losses with continuous working of the transformers. The value of the flux density allowed in the designs and grade

of laminations used shall be clearly stated in the offer, along with the curves. The transformer core shall be constructed out of the prime class of materials. CRGO/ amorphous Lamination used shall be of prime grade and not second grade steel laminations.

(ii) It will be mandatory for all the transformer manufacturers to use only **PRIME grade CRGO / amorphous Laminations** with specific loss of 0.89 watt per kg. at 1.5 Tesla or any other combination of better grades with any thickness subject to maximum specific loss of 0.89 watt per kg. at 1.5 Tesla will also be acceptable. The bidder shall furnish the core loss (watt/Kg.) and power (VA/Kg) curves of the laminations used. The core shall be properly stress relieved by annealing in inert atmosphere. The transformer shall be suitable for over fluxing (due to combined effect of voltage and frequency) upto 12.5% without injurious heating. The operating flux density shall be such that there is a clear safe margin over the fluxing limit of 12.5%.

(iii) Full mitred core construction technique for stack core shall be adopted. Top yoke & bottom yoke pieces shall all be in one single piece and no cut pieces shall be acceptable. The cross sectional area of yoke & limb shall be approximately same.

(iv) The transformer core shall not get saturated for any value of V/f ratio to the extent of 115 % of the rated value of V/f ratio (i.e. 11000/ 50) due to combined effect of voltage and frequency without injurious heating at full load conditions. The bidder shall furnish necessary design data in support of this situation.

(v) Flux density at rated voltage and frequency of core and yoke shall not be more than **1.60 Tesla for 16 KVA rating**. The Over fluxing shall be limited to 12.5 % of rated value.

The No Load Current (magnetising current) at rated voltage and at 112.5% of rated voltage shall not exceed the values given below:

Maximum permissible magnetising current in percentage of rated full load current		
Rating	At 100% rated voltage	At 112.5% rated voltage
16 KVA	3.0	6.0

Vi) Core clamping :

i. MS Channel of 75 x 40 mm min. size shall be used on top and bottom (for stacked core transformers).

ii. 2 x 12 mm high tensile bolts to be used in parallel at each end.

iii. Channel on LV side to be reinforced at equidistance, if holes/cutting is done for LT lead in order to avoid bending of channel.

iv. MS channel shall be painted with varnish or oil-resistant paint.

e) Tie-rods : 4 Nos. of M12 M.S steel rods shall be effectively insulated.

f) All top and bottom yoke nuts & bolts and tie rods shall be painted with oil and corrosion-resistant paint and phosphate coated paint for tie rods before use.

g) Only prime quality CRGO sheets should be used in the transformers and no Second/Defective/ Scrap CRGO finds way into transformers. Therefore regarding quality control following documents are to be furnished along with bid documents

B. AMORPHOUS METAL:

a) The core shall be high quality amorphous ribbons having very low loss formed into wound cores of rectangular shape, bolted together to the frames firmly to prevent vibration or noise. The complete design of core must ensure permanency of the core loss with continuous working of the transformers. The value of the flux density allowed in the design shall be clearly stated in the offer. Curve showing the properties of the metal shall be attached with the offer.

b) Core Clamping – Amorphous Metal and CRGO wound core Transformers

1. Core clamping shall be with top and bottom U-shaped core clamps made of sheet steel clamped with MS tie rods for efficient clamping.
2. MS core clamps shall be painted with varnish or hot oil resistant paint
3. Suitable provision shall be made in the bottom core clamp / bottom plate of the transformer to Arrest movement of the active part.

c) The transformer core shall be suitable for over fluxing due to combined effect of voltage and frequency upto 12.5% without injurious heating at full load conditions and shall not get saturated. The Bidder shall furnish necessary design data in support of this situation.

d) Flux density should not be more than 1.6 Tesla for Amorphous core. No load current shall not exceed 3% of full load current and will be measured by energizing the transformer at 433 volts 50 c/s on the secondary. Increase of voltage of 433 volts by 12.5% shall not increase the no load current disproportionately high and shall not exceed i.e., 6%. Test for magnetic balance by connecting the LV phase by phase to rated phase voltage and measurement of an, bn, cn voltage will be carried out.

NOTE : Equal Weightage shall be given to the transformers with Amorphous metal core and CRGO.

(C) CORE-COIL ASSEMBLY:

The core joints shall be interleaved and with full mitre design for conventional, as mentioned above. Ample provision for free circulation of oil in the radial gap between the core & LV coils shall be made. Eyes or lugs of sufficient size shall be provided for lifting core and winding assembly out of the tank. The core shall be effectively earthed through

tinned copper earthing plate bolted on core frame channels, after removing the channel paint.

For top yoke channels, if cut or holes are made for taking LV connections, suitable reinforcement to channels shall be made by providing adequate size of MS Flat of the thickness not less than 6 mm.

On the core-coil assembly, core clamping channels, tie rods, core studs, spacers, assembly base supports, etc. shall be provided as per details given hereunder:

Sr. No.	Item	Particulars
a)	Tie rods	Minimum 4 Nos. of 10 mm each properly insulated and covered with SRBP tubes. Tie rods shall also be provided with lock nuts.
b)	Core studs	Minimum 4 Nos. of 10 mm each properly insulated and covered with SRBP tubes. The core studs shall also be provided with lock nuts for stack core.
c)	Spacers	Minimum 4 Nos. dovetail type with min. peripheral coverage of 30%.
d)	Support of core assembly base	2 Nos. MS channels of 75x40 mm
e)	Channels for clamping core coil assembly	4 MS Channels of 75 x 40 mm size (applicable for stack core transformers)

Guides on all the four sides shall be provided to prevent shifting of the active parts and thereby accidental touching the tank. Alternatively boss nut arrangement at the top of core coil assembly to lock the same with the transformer tank be provided.

The assembly fixing boss nut(s) are to be welded, 20-30 mm off the center line (and diagonally) of the tanks, so that assembly shifting during transport etc. is prevented. M S Channel, tie Rods etc should be painted with hot oil and corrosion resistant paint after phosphating.

All core-coil assembly shall be punched on core channel / a identity plate welded on core channel with following details:

1. Name of Supplier:
2. Order / TN No:
3. Rating:

In case if above marking is not found on the core assembly of physically opened transformer selected for physical verification during final inspection then no further inspection shall be carried out and re-inspection charges shall be payable by the supplier.

17. TRANSFORMER TANK:

(a) Transformer tank shall be rectangular in shape, robust in construction and with adequate strength to withstand the pressures developed at the time of severe fault

conditions. The tank body shall be suitably stiffened to achieve the object. The tank sheet shall be electrically welded both from inside and outside to impart proper mechanical strength and to plug leakage of oil. All joints of tank and fittings shall be oil tight and no bulging shall occur during service. The tank design shall be such that the core and windings can be lifted freely. The tank plates shall be of such strength that the complete transformer when filled with oil may be lifted bodily by means of lifting lugs provided. The stiffeners shall be welded full length. All the welding shall be continuous. The top cover plate shall be sloping down by **more than 10 mm**, opposite LV bushings side. The top cover instead of bending shall be extended by 5 mm by all the sides beyond the flange of the top cover. Accordingly length of the lifting hooks shall be extended. The top cover shall have no cut at point of lifting lug. **No negative tolerance in the tank dimensions is acceptable in actual supply.** The tank shall be fabricated by welding at corners. No horizontal or vertical joints in tank side walls and its bottom and top cover will be allowed.

(b) Minimum size of MS Sections to be used in construction of transformer tanks shall be as under:

Sr. No.	ITEMS	16 KVA
1	Tank Cover plate thickness (mm)	5.0 t
2	Tank Sides wall thickness (mm)	3.15 t
3	Tank bottom plate thickness (mm)	5.0 t
4	Conservator body (mm)	2.0 t
5	Detachable Conservator side Cover	N.A.
6	No. of stiffeners (To be welded)	1
7	Size of M. S. stiffener (mm)	40x 6t Flat
8	Tank Top flange size (mm)	40 x 6 t Flat
9	Cover Bolt Size	M10/ 3/8 x 1.5"
10	Cover Bolt spacings (Maximum)	75 mm
11	Lifting lugs	2 Nos. 6t mm flat
12	Tank Base Channel of size 75x40 mm (weight = 7.14 Kg./mtr.) ISMC Type	2 (75 x 40 mm)

* **Tank base channels shall be provided parallel to the bushing lines.**

NOTE: Each cover bolt shall be complete with two flat washers, one nut and one spring washer.

The above mentioned M S sections shall be subject to tolerance as per ISS.

The 04 Nos. Anti Theft Fasteners shall be provided - one each on all four sides in centre of body of transformer.

Two holes shall be provided – one on top cover and other on collar of transformer to facilitate providing of 2 Nos. poly-carbonate seals on longitudinal side.

The supplier shall provide **additional 8 Nos.** stainless steel anti theft fasteners (nuts and bolts) for fixing the base channel on structure.

(b) (ii) MEASUREMENT OF SHEET THICKNESS OF TRANSFORMER TANK/ METER & PROTECTION BOX:

The following measurements shall be carried out at respective Central Testing Lab (CTL) of the Discom(s) on the supplies of distribution transformers:

Measurement of Transformer Tank Thickness shall be done as follows:-

1.	Top Cover	At 2 places to be measured & average is to be taken.
2.	Bottom Cover	-do-
3.	Side Wall(s)	On all four sides (average is to be taken)
4.	M&P Box.	Both sides and front (average is to be taken)

▪ The nominal value of sheet thickness will be considered as mentioned in the Specification.

▪▪ Rolling tolerance will be as per ISS:1852-1985 with latest amendment and no penalty will be charged on such measured thickness till tolerance limit of ISS.

▪▪▪ Sheet thickness of transformer tank/ M&P Box for Distribution Transformers as per relevant tender specification are as under for ready reference:

Sr. No.	Rating	Top Cover (mm)	Bottom Cover (mm)	Side of Tank (mm)	M&P Box (mm)
1	16 KVA Three Phase	5.0	5.0	3.15	2.0

Transformer tank thickness having positive tolerance shall be acceptable.

The sheet thickness measurements will be carried out on all those sample transformers which are tested in CTL and test results will be applicable to the respective sub-lot or part thereof from which the sample is drawn.

(c) Lifting Lugs: Two Nos. welded heavy duty lifting lugs of MS plate of 6 mm thickness, suitably reinforced by vertical supporting flat welded edge wise below the lug on side wall shall be provided, these shall be so extended that cutting of bent plate is not required

(d) Top cover gasket & Bolt :

- i) The gasket provided in between top cover plate and tank shall be of min. 6 mm thick neoprene rubberized oil resistant cork sheets conforming to type B or C as per IS 4253 part II.

- ii) G.I. Nut bolts shall be of size M 10 x 40 mm / 3/8x1.5" long with two flat washers, suitably spaced (as specified) to press the cover.
- iii) Height of the tank shall be such that minimum clear height of **125** mm is achieved between top of yoke and under side of the tank cover (with gasket in place).
- iv) All steel screws, nuts and fasteners exposed to atmosphere shall be either galvanised or cadmium plated or electroplated.
- v) All sealing washers / gaskets shall be made of oil and heat resistant neoprene or nitrile rubber. Gaskets made of natural rubber sheet are not permissible. The minimum thickness of gaskets shall not be less than 5 mm for tank cover and 4mm for HT/LT gasket washers.
- vi) New cork/ Talbros make neoprene/nitrile based rubberized cork sheet – grade RC-70-C shall only be used as gasket material. Alternatively, other makes of gaskets having type designations as under can also be used, if 'Talbros' make gasket is not available:

S. No.	Name of the firm	Commercial name of gasket manufactured by the firm.
1.	M/s. Nu-Cork Products P. Ltd. Gurgaon	Nu-Cork (Neoprene) Nu-Cork 999 RC-70-C
2.	M/s. Bharat Corrub Ind. Vadodara	Chetak (Neoprene) RC-70-C
3.	M/s. Grindbeck. Gujarat	Zebra (Neoprene) RC-70-C
4.	M/s Goodwill Rubber Ind. (P) Ltd., Calcutta.	Mayur (Neoprene) RC-70C

- vii) The 12 Nos. nuts & bolts (4Nos each on length sides & 2 nos each on widths sides of tank body) to be tag welded on top cover / tank body of the transformer.
- viii) **The 04 Nos. Anti Theft Fasteners shall be provided - one each on all four sides in centre of body of transformer. Two holes shall be provided – one on top cover and other on collar of transformer to facilitate providing of 2 Nos. poly-carbonate seals on longitudinal side.**

Additional 8 Nos. stainless steel anti theft fasteners (nuts and bolts) used for fixing the base channel on structure shall be provided by the supplier.

(e) Tank shall be reinforced by continuously welded angle on all the four sides of the walls, on the edge of tank, as specified above. The permanent deflection shall not be more than 5 mm upto 750 mm length and 6.5 mm upto 1250 mm length when transformer tank without oil is subjected to the vacuum of 250 mm of Mercury.

f). PAINTING & FINISHING :

steel surface shall be prepared by sand / shot blast or chemical cleaning including phosphating, as per IS 3618. Heat resistance paint (Hot oil proof) shall be provided inside tank. On external surface, one coat of thermo-setting powder paint or 2 coat of Zinc

chromate followed by two coat of olive green colour conforming to Shade No. 220 of IS –5 of 1961 in order to distinguish of star level transformers, shall be applied.

The requirement for paint and the material to be used as below.

Paint Type	Area to be Painted	No. of coats
a) powder Paint	Inside	01
b) Thermo Setting Powder	Outside	01
LIQUID PAINT		
a) Zinc Chromate (Primer)	Outside	02
b) synthetic Enamel (finish coat)	Outside	02
c) Hot Oil Paint	Inside	01

All steel screws, nuts and fasteners exposed to atmosphere shall be either galvanized or cadmium plated.

g) The TN No., Sr. No. of the transformer and name of the manufacturer should be punched/ embossed on top cover/ bottom cover/ sides of tank body (size of letter 10x5 mm).

18. FITTINGS & ACCESSORIES:

The following standard fittings shall be provided on each transformer:

- a) Earthing terminals of M10/ 3/8x1.5" with tinned lugs and symbol – (2 Nos.)
- b) Lifting lugs – (2 Nos. for main tank).
- c) Rating and terminal marking plate (non-detachable), details to be included in one plate only. The plate shall be of **stainless steel** only, with details clearly marked - (1 No.)
- d) Bi-metallic terminal connectors on HT bushings and it may be ensured that connectors shall be fitted before dispatch.
- e) Oil level gauge of minimum 100 mm length of prismatic glass, indicating three positions of oil, marked as follows, shall be provided:

1)	-5 °C - Min.
2)	30 °C - Nor.
3)	98 °C – Max.

- f) Silica Gel Breather shall be aluminium/ metal – (1 No.)
- g) Thermometer pocket, 12.5 mm dia with cap. shall be provided — (1 No.)
- h) **HV Bushings.** These shall be of 17.5 KV/250 A class, with non adjustable, single gap type arcing horns – (3 Nos.). HT bushing(s) mounting bolt should be tag wedged.
- i) **LV Bushings.** 1.1 KV class, 250A (M12 stem) – (4 Nos.)
- j) Under carriage: For transformers of 16 KVA rating shall conform to REC specifications.
- k) Brass rod 12 mm diameter for HT – (3 Nos.)

- l) Brass rod 12 mm diameter for LT – (4 Nos.)

Note: LV/ HV Connectors shall not be the integral part of the bushing stems.

19. CONSERVATOR:

The oil gauge and the breathing device shall be fixed to the conservator. In addition, the cover of the main tank shall be provided with a self-sealing **pressure release device** designed to operate at minimum pressure of 8 PSI (0.564 Kg./cm. Sq.) to enable release of air trapped within the main tank, unless the conservator is so located as to eliminate the possibility of air being trapped within the main tank. The conservator shall be of cylindrical shape and it should be provided above the HV bushing with a minimum clearance of 50 mm and suitably inclined to maintain the clearance.

The total inner volume of conservator shall be minimum 10% of total oil in the tank for 16 KVA Distribution Transformer. The inside diameter of the pipe connecting the conservator to a main tank shall be min. of 30 mm and it should be projected into conservator in such a way that its end is approximately 25 mm above the bottom of conservator so as to create a sump for collection of impurities. The min. oil level (corresponding to – 5 deg. C.) should be above the sump level. The connecting pipe from conservator tank to main tank shall have a sloping flap so that oil falling from pipe shall not fall directly on the active job.

The oil filling hole cap of conservator should be welded with tank body with the help of suitable inverted 'U' shape clamp.

20. SILICAGEL BREATHER:

Body of breather shall be of aluminium/ metal and inside container for Silica gel shall be of tin sheet. The breather shall be only from reputed and approved manufacturer and as per the approved drawing. The gel capacity shall be of 200 grams. Inverted U shape pipe shall be used for breather. Mounting arrangement of the breather shall be flanged/ threaded type as per details given in the illustrative drawing attached.

The design shall be such that the condition of Silica gel is clearly visible from a distance, even after years of service.

21. A) H V BUSHING TERMINAL DETAILS :

3 Nos. **17.5 KV / 250 A** class bushings, conforming to IS:3347 & IS:2099, shall be fitted on a pocket **made on top cover**. These pockets shall be such that the HV bushing is tilted more towards the HV side. The bushing of R & B phases may also be tilted sidewise to maintain the required electrical clearances.

The clamping ring of HV bushing shall be of galvanised MS Sheet having minimum thickness of 1.6 mm. The total weight of all the 12 aluminium caste member of HV bushing shall not be less than 210 grams.

The inner porcelain portion of bushings shall be projecting approx. 50% of the length inside the conical pocket.

The arcing horn(s) shall be single gap and fixed type. HV bushings shall be of reputed make such as BEPCO, JAYSHREE, WSI, SESHASAYEE, JAIPUR GLASS, BPPL Bikaner, Agarwal salt Co. Bikaner, Baid Sanitary Works, Bikaner, CJI, Genesis/ **Krishna Ceramics, Nasirabad** or any other make - approved by the purchaser. The HV bushings shall generally conform to IS: 3347 and IS: 2099. Embossing showing the manufacturer's name and month & year of manufacture shall be clearly visible on HV bushings, even after fixing on transformer(s).

Suitable bi-metallic connectors shall be provided , having capacity of about 1.5 times the rated current of the transformer, as per drawing enclosed.

HT bushing(s) mounting bolt should be tag welded

22. B) L V BUSHING TERMINAL DETAILS:

LV Bushing side shall be opposite to the HV Bushing side. 4 Nos. LV Bushings (1.1 KV/ 250 A) shall be mounted on a special pocket on the tank wall. Projection of the LV pocket shall be such that inner portion of the LV stem shall not project more than 20 mm inside the tank, to facilitate unhindered lifting of the core coil assembly. Bushing stem of M12 size shall be of brass. Rest of the components shall conform to the requirement of IS:3347 (Part I/section 2). The LV bushings shall be of reputed make such as JSI, JAIPUR GLASS, BPPL Bikaner, Baid Sanitary Works, Bikaner, Agarwal salt Co. Bikaner, CJI, Genesis or any other make approved by the purchaser. The LV bushings shall generally conform to IS: 3347 and IS: 7421.

23. TRANSFORMER OIL:

The transformer shall be supplied complete with first filling of EHV Grade transformer oil, up to the normal oil level. The oil shall conform to IS: 335-1993 (latest amended) and should be ISI Marked and having the specified aging characteristics.

The make of Transformer Oil shall be either APAR/SAVITA/ RAJ LUBRICANTS/ SHARAVATI/ MADRAS PETRO/ RAJ PETROL/ LUBRICHEM, MUMBAI/ OPANAMA PETROCHEM, ANKELSHWAR/ TASHKENT OIL, VADODARA/ **COLUMBIA**. The transformer oil sample taken from the transformer shall be subject to testing as per provisions of IS:1866.

The oil manufacturer's test certificate shall be made available at the time of inspection to the inspecting officer.

24. IDENTIFICATION DETAILS:

a) **Rating & terminal marking plate:** Each Transformer shall be provided with non detachable name, rating and terminal marking plate fitted in a visible position. All details shall be given on one plate. Material of the plate shall be stainless steel only. Thickness shall be 0.9 mm (with a tolerance of ± 0.1 mm). The plate shall be made absolutely undetectable either through welding or riveting or through any other approved method.

Each HV & LV terminal shall be duly marked with its terminal numbers. (e.g. HV terminal with capital letter 1U, 1V, 1W and LV terminal by corresponding small letters) 2u, 2v, 2w and the neutral terminal by 2n). In the diagram to be given on the name plate, the relative position of various terminals- when viewed from top – shall be clearly shown. Inspection shall not be undertaken unless all these details are verified by the Inspecting Officer.

Besides other particulars, following details shall also be given on the name plate:

- i) P.O. No. - month & year.
- ii) Sr. No. of transformer.
- iii) Date of despatch - month & year
- iii) Date of expiry of guarantee period – month & year
- iv) Maximum Guaranteed Losses at 50% loading & at 100% loading.
- v) Recommended fuse sizes for HV & LV sides.
- vi) Name & Full address of the manufacturer.
- vii) Capacity of the transformer.
- viii) Rating of the transformer.
- ix) Type – Oil filled naturally cooled.

ALL DETAILS ON THE NAME RATING AND DIAGRAM PLATE SHALL BE INDELIBLY MARKED i.e. BY ENGRAVING, STAMPING or PUNCHING.

b) **Identification Plate :-** M.S. plate of size 75 x 75 x 2.5 mm having following details punched with letters of size 8mm X 6mm shall be continuously welded to the main tank body below the middle HV bushing and on top cover of tank in clearly visible position :

JAIPUR DISCOM TN No. -----
 KVA , S.NO.
 MAKE

.....

Further following details is to be punched on all the four sides of the tank preferably in center. The dimensions of letters should be 10x10x1 mm. The punching shall be distinct and visible.

- a) Make
- b) TN No.
- c) Sr.No.

B) To punch the details make, TN No. & Sr.No.of transformer at two places (i.e. at the top cover & transformer tank). The punching shall be distinct and visible.

C) Technical Plate-

- A) Name of the Firm
- B) TN No.
- C) Make
- D) Rating
- E) Core :-

1. Core Dia
 2. Core Area
- F) LV Coil :-
1. ID/OD Dimensions
 2. Conductor Size
- G) HV Coil :-
1. ID/OD Dimensions
 2. Conductor Size
- H) Limb Centre
- I) Window Hight

25. GUARANTEED AND OTHER TECHNICAL PARTICULARS FOR TRANSFORMERS:

Guaranteed Technical particulars of the transformers offered shall be furnished in A-4 size paper by the Tenderer in the proforma appended herewith at **Annexure-A**. Complete details shall be furnished. Tolerances on weight quantity and dimension figures shall be $\pm 5\%$ at the tender stage, subject to maintaining the minimum electrical clearances as per the specification. However, no negative tolerance shall be allowed on the short circuit type tested design. Electrical performance data shall be subject to tolerances as per ISS, unless otherwise specified in this specification. However, the No Load loss and Load loss figures shall be maximum guaranteed without any positive tolerance.

26. TYPE TEST CERTIFICATES:

The bidder shall furnish type test certificates of offered design / similar design, wherever available, with the bid.

27. DRAWINGS AND OTHER DOCUMENTS:

The tenders shall be accompanied with the following drawings / Calculation sheets, as per the offered designs. The drawings shall be only on A-3 (420 x 297 mm) size paper and calculation sheet shall be on A-4 size paper only.

- a) Name rating / diagram plate drawing.
- b) Outline and general arrangement drawing.
- c) Core-coil assembly drawing.
- d) Core section (for limb and yoke) along with flux density calculation sheet / drawing.
- e) Cooling area calculation sheet.
- f) Thermal Ability short circuit calculation sheet.
- g) Core loss and magnetization curves of the laminations.
- h) Heat dissipation calculations (heat dissipation by tank walls excluding top and bottom should be 500 W/sq.meter).

28. QUALITY ASSURANCE PLAN:

The purchaser intends to purchase Transformers only from quality conscious manufacturers.

The tenderer shall furnish the details in respect of following, in the schedules prescribed herein this specification, failing which the offer is liable for rejection.

- a) List of testing equipment and instruments (with class of accuracy) available with tenderer for inspection, testing and checking the Transformers offered, as per tender specification in the schedule of testing facilities (Schedule-VIII). The calibration details should also be included.
- b) List of machines/equipment/T&P available with the tenderer for manufacturing the Transformers, in the schedule of plant and machinery (Schedule-IX).
- c) Details of type tests conducted on the Transformers offered to supply in the schedule of type test (Schedule-X).
- d) List of raw material components and sub-assembly to be used for manufacturing the equipment offered, in the schedule of raw materials and components (Schedule-XII).

The tenderer should possess adequate facilities for inspection and testing of the Transformers, as per requirement of the relevant ISS and this specification. In case any supplier is found not having all the instruments/equipment required for testing, the offer shall be ignored. No borrowing of instruments / equipment shall be allowed. Testing of the Transformers shall also not be allowed at the works of any other manufacturer. However, testing may be allowed at any Government Testing Laboratory.

29. INSPECTION AND TESTING:

(i) The inspection and testing shall be conducted as per relevant clause of the General Conditions of Contract (Section-II) at the place of manufacture. The transformers shall be completely assembled and tested at the factory. The inspection may be carried out by the purchaser at any stage of manufacturing. The supplier shall grant free access to the purchaser's representative at all reasonable times when the manufacturing work is in progress. Inspection and testing of any material under this specification by the purchaser shall not relieve the supplier of his obligation of supplying the material in accordance with the specification and shall not prevent subsequent rejection if the material is found to be defective.

(ii) The supplier shall afford the inspector representing the purchaser all reasonable facilities, without charge, to satisfy him that the material is being manufactured in accordance with the specification. The bidders must have adequate set of instruments for conducting testing as per ISS/ Specification. The instruments for measurement of losses shall be of accuracy class of 0.5 or better. The instruments shall be duly calibrated and Calibration Certificate should not be older than one year on the date of presentation to the Inspecting Officer. The calibration shall be arranged from NABL accredited testing house. A comprehensive list of testing equipment/ instruments indicating make, Sr.No., type, class of accuracy, calibrating agency, calibration date etc. should be furnished alongwith the bid. The calibrated instruments shall be duly sealed by calibrating agency to avoid any tampering with calibration and the details thereof shall be clearly mentioned in the Calibration Certificate(s).

(iii) The supplier shall keep the purchaser informed in advance, about the manufacturing programme so that arrangements can be made for inspection. The

supplier shall give minimum fifteen days advance intimation to enable the purchaser to depute his authorised representative for stage inspection/ witnessing of various tests on the equipment/ material as detailed below:

NOTE:- Penal provision shall be made for any short technical parameters found / noticed in the transformers at any time even beyond guarantee period.

30 .1 STAGE INSPECTION:

The purchaser's representative may carry out stage inspection of the transformers during manufacturing/ assembling stage. The purchaser shall have absolute right to reject the raw material/ component/ sub assemblies or complete equipment not found to be conforming to the requirement of specification or being of poor quality/ workmanship. The stage inspection will particularly include following tests/ check besides the general routine tests to be conducted during manufacturing stages as per manufacturer's standard practice.

- a) Physical inspection/checking of winding insulating material, core material for annealing and prime quality and other accessories / fitting of Transformer.
- b) Measurement of core area and flux density.
- c) Verification of H.V. & L.V. coils, Conductor size, I.D., O.D. Axial length, weight, insulation covering etc.
- d) Measurement of thickness of tank plates (Top, bottom and sides) and to conduct Air pressure & vacuum tests as specified in the specification, to ensure the adequate strength of the Transformer tank body.
- e) Sample testing of core material for checking specific loss and thickness of core plates.
- f) Visual and dimensional check during assembly stage of core.
- g) Check for proper provisions of spacers and bracings to arrest the movement of core and winding assembly inside the tank.
- h) Check complete transformer against approved outline drawing, provision for all fittings, finishing etc.

The purchaser at his option may collect the sample of the following raw material/ component for independent testing:

- a) CRGO / Amorphous Laminations- One specimen sheet of 300-500mm length and 50-75mm width (for each lot).
- b) HV winding wire - 1250 mm length specimen for each type.
- c) LV winding wire - 1250 mm length specimen for each type.
- d) Transformer oil. - 2 samples of 5 litres each.

To facilitate stage inspection, the supplier should intimate complete schedule of manufacturing programme of the transformers at least 15 days in advance to the S.E(MM), Jaipur Discom, Jaipur. At least 25% of the transformers shall be offered in the shape of finished core - coil assembly. The inspecting officers during the course of stage inspection may seal these core - coil assemblies.

The manufacturing programme shall not be interrupted in case purchaser's representative does not reach within seven days of the date of intimation.

Note- Firm can offer maximum two lots (as per delivery schedule) at a time for stage inspection.

30.2 ROUTINE/ ACCEPTANCE TESTS:

- A) 100% testing of the Distribution Transformers shall be carried out at firm's works for measurement of total load losses at 50% & 100 % loading. Remaining testing shall also continue to be carried out as per practice.**
- B) All the assembled/ finished transformers prior to despatch shall be subjected to routine tests as per IS:2026. Minimum 25% of the offered lot size samples subject to minimum 5 Nos will be taken for routine and acceptance tests. The supplier shall invariably furnish manufacturer's routine test certificate along with inspection call of the offered transformers for pre-despatch inspection. **The inspection offers without furnishing of routine test certificates as per ISS of all the transformers offered for final inspection shall not be entertained, and any delay on this account shall be to firm's account.****

The selected samples shall be subjected to the following routine / acceptance tests at the manufacturer's works in accordance with the relevant ISS:

1. Insulation resistance
2. Separate source voltage withstand test
3. Induced over voltage withstand test
4. Measurement of windings resistance cold (at or near the test bed temperature)
5. Measurement of Voltage ratio and check of voltage vector relationship
6. Measurement of Impedance voltage and load losses at rated current and normal frequency.
7. Measurement of Total losses at rated voltage and normal frequency (at 50% & 100% loading).
8. Measurement of No load current at 100 % and 112.5% of rated voltage and normal frequency.
9. Checking of rating and terminal marking plate.
10. Checking of weights , dimensions, fittings and accessories, tank sheet thickness, oil quantity , material, finish , paint thickness and workmanship as per purchase order and contract drawings.
11. Physical verification of core – coil dimension, internal clearances, provisions of required oil ducts in the HV and LV winding, conductor sizes, individual weights of HV and LV winding core laminations etc., with reference to contract drawings and type test report(s) by dismantling selected unit(s). The physical verification shall be conducted on units equivalent to one unit per 50 Nos or part thereof of offered quantity randomly selected from the offered lot. The dismantled unit(s) after re-

assembly shall be accepted by the purchaser after routine testing in presence of his representative.

12. Oil dielectric strength (break down voltage) test shall be carried out on the transformers opened for physical verification and average value shall be calculated.
13. Checking of manufacturer's test certificates and invoices for major raw materials shall be done and copies thereof duly signed by firm's representatives and inspecting officers shall be enclosed with the inspection report.

Invoices of CRGO/ AMORPHOUS material shall be provided by the supplier to the inspecting officer at the time of inspection and same shall be verified by the inspecting officer.

Following tests shall also be carried out at manufacturer's works on one complete unit of 16 KVA Transformers unit. These test shall be got conducted/ witnessed by the inspecting officer of independent NABL accredited lab and the certificate shall be issued by the same lab :

- i) Temperature rise test (in the first lot and may be repeated in subsequent lots if desired by purchaser).
- ii) Air pressure test on empty tank of transformer opened for physical verification test. (See note below)
- iii) Over Flux Density Test (in the first lot and may be repeated in subsequent lots if desired by purchaser).
- iv) Measurement of unbalance current.
- v) Magnetic Balance Test (See note below)
- vi) Oil Leakage Test (See note below)

Fifteen days clear notice shall be arranged for pre-despatch inspection by purchaser's representative as per General Conditions of Contract.

After successful inspection, the inspecting officer shall seal **each and every transformer by sealing the transformer with 2 Nos. poly-carbonate seals on longitudinal side as per the manner mentioned in Clause No. 17 above.** Before sealing, the inspecting officer will ensure that all the offered transformers are completed and duly fitted with name, rating and diagram plate, identification plate (on tank body & Top cover) as specified in this specification.

Also after inspection/ testing, inspecting officer(s) shall affix Signature Seals also on each Transformer in addition to other seals.

i) INSULATION RESISTANCE MEASUREMENT:

Insulation resistance of selected samples shall be measured with a 2500 V Megger, of standard make such as M/s AVO, M/s Sakova, M/s Wako, M/s Evershed, Vignole or Metrawatt. The minimum insulation resistance, in Mega Ohms, shall be as indicated in the table below:

	20 ⁰ C.	30 ⁰ C.	40 ⁰ C.	50 ⁰ C.	60 ⁰ C.
11000 Volts	800	400	200	100	50

(HV)					
433 Volts (LV)	400	200	100	50	25

ii) AIR PRESSURE TEST :

This test shall be conducted as type test at independent NABL accredited LAB and in case if same is got conducted at firm's works the same shall be got conducted /witnessed by the inspecting officer of independent NABL accredited LAB and the certificate shall be issued by the same LAB. The pressure gauge and vacuum gauge shall be duly calibrated and sealed by an independent recognised test lab(s).

The test procedure shall be as detailed below :

The tank shall be fixed with a dummy cover with all fittings including bushings in position and shall be subjected to air pressure of 0.8 Kg./ cm² (gauge pressure), for 30 minutes.

Permanent deflection of flat plate, after pressure has been released, shall not exceed the values given below:

Length of plate up to	Deflection
750 mm	5.0 mm
751 to 1250 mm	6.5 mm

iii) MAGNETIC BALANCE TEST:

This test shall be conducted as an additional test on one sample transformer from each lot offered for inspection.

The application of low voltage to the middle limb will induce approximately equal voltages on the two end limbs. The application of voltage to the end limbs will induce greater voltage in the middle limb and less voltage in the other end limb. Uniformity of induced voltages shall confirm the healthiness of the transformer windings.

The procedure for the test shall be as under :

- a) Apply 250 Volts between LV terminals-2u-2n and measure voltages between 2v-2n & 2w -2n.
- b) Apply 250 Volts between 2v-2n and measure voltages between 2u-2n & 2w-2n.
- c) Apply 250 Volts between 2w-2n and measure voltages between 2u-2n & 2v-2n.

The measured voltages shall satisfy the conditions detailed as above.

iv) OIL LEAKAGE TEST : The oil leakage test shall be conducted on one unit selected from the offered lot of each rating. Transformer complete in all respects shall be subjected to the pressure corresponding to 0.5 Kg / cm² and maintained for three hours. No leakage should occur.

31. TYPE TESTS:

In addition to above tests the following type tests shall be arranged **on one transformer only** in accordance with IS:2026 (Part I to III).

- i) **Short circuit test for dynamic and thermal ability:** The short circuit test for dynamic and thermal ability shall be arranged at CPRI, Bangalore/ Bhopal or ERDA, Vadodara / Govt. Approved/ Govt recognised / NABL accredited lab on one unit of each rating. The transformer(s) for the test shall be selected/ sealed by our inspecting officer from the first lot which shall be of minimum 20 Nos. (if ordered quantity is 500 Nos.) OR 50 Nos. (if ordered quantity is more than 500 Nos.). The short - circuit test shall be conducted only after successful routine tests including measurement of no-load and load losses. The supply shall be accepted only after arranging successful type test on the selected transformer(s).
- ii) **Impulse voltage withstand test:** The impulse voltage withstand test shall be arranged at any testing house accredited to NABL / Govt. Approved/ Govt recognised for purpose of impulse test. The test shall be conducted on one unit of each rating to be selected by our inspecting officer from the first lot of 20 Nos. (if ordered quantity is 500 Nos.) OR 50 Nos. (if ordered quantity is more than 500 Nos.). The test procedure shall conform to the requirement of Clause 13 of IS: 2026 (Part-III). Impulse voltage withstand test shall be for 95 KVp instead of 75 KVp The supply shall be accepted only after arranging successful impulse test on the selected transformer(s).

No extra time shall be allowed for arranging these type tests. The cost of above Type Tests shall be borne by the supplier.

The programmed indicating date and place of type test(s), be intimated enabling purchaser to depute his representative to witness the test if desired. The testing house shall be advised to arrange type test result directly alongwith drawings duly attested by the testing authority for our scrutiny and approval. The type-tested transformer(s) shall also be accepted as the part of the supplies.

The requirement of arranging short circuit & impulse voltage withstand test shall however, not to be insisted on the suppliers who have arranged Dynamic & Thermal Ability to withstand Short Circuit Test/ impulse voltage withstand test within last 3 years from the date of opening of this tender on similar design. Minor changes in the present specification will not necessitate repetition of type test(s), if design of core-coil assembly is similar in essential details.

32. RANDOM SELECTION AND TESTING (RST):

32.1 The purchaser may select transformer(s) from the supplied lot(s) at random from the stores for conducting the following type tests, at any test house(s) as mentioned above. The supplier shall arrange these tests including loading, unloading and to & fro transportation from our stores to the test house(s). The charges for such tests shall be reimbursable to the supplier on actual basis on production of documentary evidence in case

the selected sample successfully withstand type test(s). In case of otherwise, no charges will be reimbursed.

- i) Short circuit withstand test for Dynamic & Thermal ability. Measurement of Total Losses at 50% and 100% loading shall form part of tests conducted before and the after the short circuit test and recorded in the report.
- ii) Impulse test as per Clause No.13 of IS:2026 (Part-III). Impulse voltage shall be 95 KVp.
- iii) Purchaser reserves the right to carry out any site tests he may decide upon at his own expenses. In case equipment/ material are not found as per P.O., all expenses incurred during the testing will be to supplier's account and material shall be replaced by the supplier at site free of cost.

FAILURE IN TYPE TEST (S):

In the event of failure / unsatisfactory results of the transformer(s) in Dynamic & Thermal Ability to withstand Short Circuit Test / impulse type tests, the supplier shall have to replace the supplies already made and no further transformers shall be accepted. The purchaser however, at his option, may accept the transformers already supplied with the following conditions:

- i) Guarantee period of the supplied transformers issued to the field shall be increased by double the normal Guarantee period.
- ii) Bank Guarantee shall be extended to cover the additional Guarantee period.
- iii) For failure in any of the type tests listed under RST i.e., short circuit test & Impulse withstand test, no further supplies shall be accepted. The type test charges shall also not be reimbursable in this case and shall be borne by the supplier.
- iv) The transformers lying in the store(s) shall be replaced as per sub para (v) below.
- v) The bidder shall, however, be allowed to check the reasons of failure and if need be, to improve / modify the design. Further supplies, including replacements against supplies already made, shall be accepted only after successful type test(s) are arranged on fresh transformer(s) selected by the authorized representative of the purchaser. All the type tests shall be arranged in case there is change in the design, otherwise, type test shall be repeated only for the test in which failure has occurred. Charges for such test(s) shall be borne by the supplier. However, in the event of failure of transformer in the repeat type test, the purchaser may take following actions:
 - a) Cancel pending orders of the rating in which failure(s) has occurred, &
 - b) Not place any order of Distribution Transformers on the firm for one/ two year(s)

32.2 Measurement of Total Load Losses (at 50% and 100%)

- (i) After pre-dispatch inspection of material at firm's works, the dispatch instructions will be issued for the respective store(s) as per requirement of Nigam. Sample(s) will be drawn from the lot(s) received in store(s) and will be subjected to the following test(s):

- a) One transformer will be selected out of every lot of 20 Nos. or part thereof for measurement of Total Losses at 50% & 100% loading at rated voltage; No Load current (at 100% and 112.5% of rated voltage); Impedance voltage. The testing shall be arranged either at purchaser's own testing lab and / or at independent test lab. The testing charges for such tests shall be borne by the purchaser. The test results will be applicable to the respective lot of 20 Nos. from which sample was drawn.
- b) If dispatch instructions are less than 20 Nos. than one sample shall be selected from each store(s) and the test results so obtained shall be for the quantity consigned/ received by store(s).

The percentage impedance voltage at rated current shall not exceed the permissible limit of 4.5% with plus minus 10% tolerance failing which the sub lot of transformers represented by the sample shall be rejected.

The I.R. values of the sample(s) shall be measured at CTL, Jaipur and it must be more than 50 MEGA-OHM.

One sample out of 100 Nos. transformers or part thereof (whose Sr. No. shall be decided by the committee members) shall be selected for physical verification/ checking of window height, limb centre and checking of insulation of HV and LV windings at CTL.

NOTE:

If the total losses are found more than 10% of specified losses at 100% loading then apart from rejecting the lot, firm's balance order would be cancelled and such firms shall not be awarded any order for one year or in next tender of tendered rating to be opened / finalized whichever is later.

If the window height and limb centre are found more than 7.5 mm, then apart from rejecting the lot, firm's balance order would be cancelled and such firms shall not be awarded any order for one year or in next tender of tendered rating to be opened / finalized whichever is later.

No tolerance shall be allowed during CTL testing and in case any parameter which are to be tested in CTL are found beyond guaranteed parameters, the lot/ subplot shall stand rejected.

32.3 CHALLENGE TESTING CLAUSE:

The other manufacturer can also request challenge testing for any test based on specification and losses. The challenger would request for testing with testing fee. The challenge test fees are proposed at least three times the cost of testing. This is likely to deter unnecessary challenges. The challenger would have the opportunity to select the sample from the store and any such challenge should be made within the guaranty period. The party challenged, challenger and the utility could witness the challenged testing.

The challenged testing would cover the;

- 1) Measurement of magnetizing current.**

- 2) No load losses test.
- 3) Load losses test
- 4) Temperature rise test.

The challenge test could be conducted at NABL accredited laboratory, like ERDA and CPRI Bhopal. If the values are within limit, the product gets confirmed else not confirmed. No positive tolerance in losses shall be permitted. If the product is not confirmed the manufacturer would pay the challenge fee and challenger would get the fee refunded. However as a redressal system the challenger (supplier) would be allowed to ask for fresh testing of two more samples from the store and the same be tested in a NABL laboratory (which shall be other than previously selected NABL accredited Lab.) in presence of party challenged, challenger and the utility. If any one or both sample does not confirm the test then the product is said to have failed the test. In such cases the manufacturer will be declared as unsuccessful manufacturer for the said product and balance supply shall not be availed and the order shall be cancelled with levy of maximum penalty.

33. GUARANTEE PERIOD:

Ia) For Out of Rajasthan State Firms

Performance guarantee of the transformer(s) with LT protection unit shall be for the period of 60 (sixty) months from the date of despatch. The date of expiry of guarantee period shall be marked on the rating plate. Transformer(s) alongwith LT protection unit failed within such guarantee period shall have to be repaired / rectified free of cost expeditiously. **Firms shall lift G.P. failed Transformers from the stores within 60 days of its intimation positively and deliver the same after repair in next 60 days. In case firm fails to lift G.P. failed Transformer within 60 days, cost of the transformer(s) shall be withheld from its payment bills and in case firm fails to deliver transformer after due repair within 120 days, a penalty at the rate of 1/2% per week subject to maximum 10%, shall be levied for the late delivery of repaired Transformer(s). Firm shall lift G.P. failed transformers after furnishing safe custody bank guarantee, the slab of safe custody Bank Guarantee shall be as under.**

Safe custody Bank Guarantee :-

In case if order is upto 1000 Nos. DT's the firm have to give safe custody Bank Guarantee for Rs.5.00 Lacks and if order is more than 1000 Nos. but upto 3000 Nos. then the safe custody BG for Rs.10.00 lacs and for orders more than 3000 Nos. DT's the value of safe custody BG shall be Rs.20.00 Lacks. In case firm fails to furnish the safe custody BG the amount equivalent to safe custody BG shall be deducted from firm's first bill due for payment. On furnishing of safe custody BG the amount so deducted shall be returned to the firm. The safe custody BG shall be valid for a period of 12 months over and above the normal GP. After a period of 16 months from normal GP the safe custody BG shall be returned back unless there is some specific direction from the purchaser.

FOR JAIPUR DISCOM:

In case a central store is created in Jaipur Discom then all ACOS(s) shall deposit the G.P. failed distribution transformers to Central Store at Jaipur from where respective firm may lift these transformers for repair work after furnishing of required SCBG (as mentioned above). The charges for arranging the transportation of G.P. failed distribution transformers from site to centralize store (to and fro) as decided by JVVNL shall be recovered from you. The separate orders shall be issued by the respective Discoms if central stores is created by them.

Ib) For Rajasthan State Firms

Performance guarantee of the transformer(s) with LT protection unit shall be for the period of 60 (sixty) months from the date of despatch. The date of expiry of guarantee period shall be marked on the rating plate. Transformer(s) alongwith LT protection unit failed within such guarantee period shall have to be repaired / rectified free of cost expeditiously. **Firms shall lift G.P. failed Transformers from the stores within 60 days of its intimation positively and deliver the same after repair in next 60 days. In case firm fails to lift G.P. failed Transformer within 60 days, cost of the transformer(s) shall be withheld from its payment bills and in case firm fails to deliver transformer after due repair within 120 days, a penalty at the rate of 1/2% per week subject to maximum 10%, shall be levied for the late delivery of repaired Transformer(s). Firm shall lift G.P. failed transformers after furnishing safe custody bank guarantee, the slab of safe custody Bank Guarantee shall be as under.**

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II) All the transformers repaired/ rectified by the manufacturer under guarantee clause shall carry a further guarantee of 12 months after repair or unexpired guarantee of 60 months from the date of supply, whichever is later, after repair/ rectification. The bank guarantee equivalent to cost of repaired transformers shall be furnished after expiry of performance guarantee period to cover such repair guarantee. The purchaser also reserves the right to withheld the payment of supplier firm, under any other contract, if the performance of the supplier in repaired the failed transformers is not satisfactory. Each supplier shall invariably furnish the detailed information about the total number of transformers failed and repaired by them, every month after commencement of supplies.

III) In order to ascertain that transformers have successfully completed guarantee period the following details shall be provided on the transformer body:

i) A repair identification steel plate of size 75 x 75 x 2.5 mm duly engraved with following repair details shall be welded on the transformer body.

Firm's Name / Logo

TN

KVA

Sr.No.

Date of supply

Ist time IIInd time IIIrd time

Date of failure

Date of repair

Guarantee period

extended.

ii) Such metallic plate fixed on first repair should not be removed at the time of second repair or any subsequent repair. However, necessary details of failure and repair shall be graved on the repair identification plate, each time it is repaired in guarantee.

iii) The repaired G.P. failed transformer shall be provided with 40 mm wide red colour band all around transformers including radiator each time it is repaired in G.P. Thus if a transformer is repaired three time in G.P. then there should be three coloured bands each of size 40 mm.

iv) All due care should be taken to ensure that the original name plate and identification plate provided should not be removed from the position at which they are fixed originally. In case it is felt that these are loose then it should be repaired suitably by welding or riveting.

v) **Test checking of G.P. failed transformers will be allowed to the supplier at Nigam's store before lifting of G.P. failed distribution transformers to repair at supplier's works so that minor mistakes like loosing of connections/ replacement of fuse wire/ replacement of MCCB be carried out at Nigam's stores.**

vi) **G.P. repaired Distribution may be got tested at CTL as per the sampling plan of new transformer except the physical opening test.**

vii) **An undertaking shall be furnished by the firms, who will supply the amorphous distribution transformers that in case transformer fails beyond guarantee period, it shall be repaired by them on the rates, terms & conditions of Nigams existing CRC for repair of distribution transformers and in case firm denies to repair the transformers under CRC, such firms shall not be awarded order in subsequent tender.**

NOTE:- Firm shall keep the records for at least 15 years of transformers supplied by them

34. PRICE:

The prices shall be quoted on F.O.R. destination basis in the manner detailed in schedule of prices (Schedule-IV) indicating details of ex-works price, excise duty, sales tax and freight & insurance charges and Entry Tax (for outside Rajasthan Firms) for delivery at our stores. The quoted prices shall be variable as per IEEMA price variation formula attached herewith at **Schedule-III-A**, without any ceiling for distribution transformers with tamper proof metering and protection unit. It will be mandatory for the supplier to quote one rate for both items (Transformer & M&P Box) otherwise their offer shall be ignored/ rejected. The base date for price variation shall be the first date of calendar month previous to the month in which tenders are due to be opened. The prices shall be quoted after considering modvat benefits & benefit of VAT available to the supplier. The offers where the prices have not been quoted in prescribed manner are liable for rejection.

The bidder shall submit transformer cost analysis sheet along-with the tender– including the cost of raw materials, overhead expenses, estimated profit, etc., for each rating separately, as per the annexure attached with the specification. In case the cost analysis sheet is not enclosed Nigam may consider to ignore such offers.

NOTE: (i) Payments shall be made only after receipt of successful test report from our Central Testing Laboratory (CTL) on the samples selected from the material received at the stores, however, the payment priority shall be maintained from the date of submission of bills alongwith receipted challans to the Accounts Officer (CPC), JVVNL, Jaipur.

(ii) As per provisions of Clause No. 1.42.2 (c) of GCC, 5% payment against supply of each lot shall be retained by the Sr. A.O. (CPC) in order to ensure that PV claims are furnished by the supplier timely, which shall be released on finalization of PV claim by the purchaser.

35. DELIVERY SCHEDULE:

The bidders are required to indicate the delivery period in the schedule attached herewith. The commencement period shall include the time taken for conducting the type test and approval of drawings etc. **The maximum commencement period should not be more than 45 days from the date of issue of P.O.** Further the monthly delivery quoted shall be such that the entire **offered quantity shall be completed within a period of 10 months from date of issue of P.O. including commencement period.** The offers deviating in deliveries as per above schedule given, shall be considered as non-responsive. The monthly delivery shall be quoted irrespective of the offered / ordered quantity and offers with any conditional deliveries shall be considered as non-responsive.

Monthly Delivery Schedule shall be kept. However, for the purpose of calculation of penalty on account of delay in delivery, at least 80% of the quantity should be supplied by the firm during monthly delivery schedule subjected to the condition that total quantity of 3 months will be completed in one quarter.

36. Attachment Details For Tamper Proof "Metering cum Protection (M&P)Unit:

Tamper Proof Metering & Protection unit shall be manufactured in accordance with the following Standards (as per drawing enclosed).

- (a) The Enclosure Box shall comply with the requirement of I.S. 13947/I/1993 for Degree of Protection I.P.- 33.
- (b) TP MCCB shall be in accordance with I.S. 13947/II/1993 amended up to date.

General Technical Particulars :

These outdoor type cabinets are to be manufactured and supplied as complete unit suitable for fixing **1 Nos.** 3 phase 4 wire whole current energy meter and capacitor unit (Meters and capacitors are not in the scope of supply of bidder), alongwith 1 No. TPMCCB, Terminal Blocks and wiring in sheet steel cabinet duly powder coated/ enamel painted as per clause no 17 (f) of specifications.

Cabinet :

The Enclosure shall be fabricated/ deep drawn by using CRCA sheet steel of not less than 14 SWG thickness & shall comply with the requirement of I.P. – 33 as per I.S. 13947/I/1993.

- 1st Chamber : For Transformer's L.V. Bushings.
- 2nd Chamber : For TP 'MCCB' & Capacitor unit (Capacitor is not in the scope of supply of bidder)
- 3rd Chamber: For Meter (Meter is not in the scope of supply of Bidder) and 3P4W terminal block of 60 Amp. rating for outgoing connection)

1st Chamber :-

This is to be provided on the Top as the enclosure for L.V. transformer bushings. The required minimum electrical clearances as specified in clause no. 13 (A) of specification shall be maintained while providing / fixing the box.

2nd Chamber :-

For installation of one number **40 Amp. rating** triple pole MCCB with 5 KVAR cylindrical shaped Capacitor unit (Capacitor is not in the scope of supply of bidder) for 16 KVA Distt Transformers respectively

3rd Chamber :-

The chambers are to be provided with Meter fixing arrangement such that front & back as well as up & down with tilting adjustment can be done to accommodate various type & make of Meter(s) and terminal block(s) for consumer connection.

The Meter & Protection Box should have a provision in such a way that terminal block may be kept out from the Meter & Protection Box with a separate enclosure

preferably at the bottom of the box with provision for sealing with M.S. Flat and bolt with sealing hole.

36.1 Main features of the 'metering cum protection box' are as under:

The box shall be as per drawing attached at Annexure-C.

- i) The single door panel shall be provided with 5 mm thick triplex glass window of size 150 mm x 115 mm –1 Nos. for Metering Chamber to facilitate meter reading.
- ii) One M-12 Hole in the MCCB Chamber at bottom at back side for capacitor fixing.
- iii) One 6mm Isolated Earth Terminal with bushing in LT Bushing Chamber at side of box towards neutral bushing.
- iv) Each LT Bushing provided with 2 Nos. washer for lugs tightening.
- v) Name plate.
- vi) One door locking patti provided with MIG welded for sealing hole arrangement (25x40 mm) size.
- vii) One door bullet lock, two rod, two turn Harison/Jainson/Navtal make.
- viii) Louvers to be provided on both sides and in the bottom of MCCB Chamber.
- x) 2 Nos. Earthing Bolt size 25x10mm each with 2 Nos. Washer and one Nut to be provided.
- xi) 3 Nos. Earth sticker with Earth Symbol to be provided.
- xii) "4 Nos + 4 Nos." 60A rating outgoing separate terminals (R.Y. B. N.) with 50mm Center to Center Clearance.
- xiii) 4 Nos. Hole provided at bottom in Cable Gland Hole. All holes Meant for cable entry / exit to be provided with rubber.
- xiv) 4 Nos. Outgoing terminals Lugs size 25 mm sq. to be provided.
- xv) Danger Plate 125x38mm with Hindi Language with "440V AC".
- xvi) All door hinges to be provided with Screw/ Riveting for locking arrangement.
- xvii) Flat Gasket of size 20x2mm to be fixed with adhesive (fevibond) inside door.
- xviii) All Hinges to be MIG Welded strictly.
- xix) All connecting wire ends should be fitted with proper lugs and properly connected except meter terminals.
- xx) Single Panel Door.
- xxi) Arrangement be provided for holding the panel door manually.
- xxii) MCCB operating rod to be supplied with transformer.
- xxiii) A door be provided for protection of components inside the meter protection box. Opening and closing of door shall be easy and smooth.
- xxiv) A Bakelite Sheet of size 200x200x5 mm has been provided for proper fixing of each of the meter.
- xxv) Copper Lugs of bottle neck type conforming to relevant IS has been provided and the same shall be perfectly crimped with crimping tool only.
- xxvi) Copy of invoices and test certificates of MCCB verified from the original(s) available with the firm is to be enclosed with the inspection report alongwith a copy of authorization letter of manufacturer to the dealer.
- xxvii) One patti made of flat of size 75x30x5 mm & other patti made of flat of size 55x30x5mm. These two patties will form one pair and firm has to provide five such pair on M&P Box. The arrangement of each pair shall be as under:

Patti of size 75x30x5 mm is to be welded on side of the box and other patti of size 55x30x5 mm is to be welded on door of the box to form a locking arrangement through nut bolt as per drawing available with firm.

Nut bolt of size 1/2" x 1 1/2" is to be provided in each pair.

xxvii) Outgoing connection from MCCB to Meter should be through a copper strip and the wire size from LT to MCCB should be of 16 sq.mm and rest be of 10 sq.mm.

xxviii) Extended terminals should be mounted on the MCCBs (incoming & outgoing sides) properly with help of plain washer backed with spring washer.

xxix) The bottom lowers should be provided in all area of bottom of M&P Box and all lowers should have welded mesh from inside.

xxx) The provision of L.T. bushing should be provided at side of M&P Box for connections.

xxxi) The push fit arrangement should be provided at four places.

NOTE:

- a. All dimensions are in MM.
- b. Panel Door – Front open Back –pushing fitting.
- c. Sheet steel thickness: 2.0 mm (min)
- d. Paint shade: Exterior & Interior – olive green colour conforming to Shade No. 220 of IS –5 of 1961
- e. Degree of enclosure protection IP:33
- f. Cable entry at bottom.
- g. All louvers be provided with fine wire mesh from inside.

The sizes of each compartment & overall size shown are the min. and may be more to suit the size of the TFR, Tank and LT Bushings.

Drawing covering of the above aspects is enclosed.

General Arrangement of Chamber :

General arrangement of chamber of the box shall be kept as per drawing covering the above aspects is enclosed at **Annexure 'C'**. Total Three chambers shall be provided, One upper chamber should be for LT Bushing Terminals. Two chambers shall be provided below upper chambers. In the side chamber Triple Pole MCCB of 30 Amp for 16 KVA Distt Transformers shall be provided, provision shall be made for fixing one nos. meters in one side chambers. Chamber will also having terminal block as per drawing for outgoing cable connection. The wiring from L.V. Terminals of Transformer to MCCB & from MCCB to Meter & to outgoing Terminal Block shall be done with the PVC single Core Copper Wire of 10 sq mm (having standard colour coding for R-phase, Y-phase, B-phase & Neutral) with suitable Copper Lugs, shall be provided. The complete details are given in enclosed drawing.

The complete metering Panel shall be so fitted with the Transformer that a gap of minimum 50 mm is maintained from the top of the box for free circulation of air between the Transformer wall and the enclosure & fitted towards the ground so that it is possible to take the reading from a distance of 2 to 3 meters. The Meter fixing arrangement shall be such that front & back as well as up & down can be done to accommodate various types & make of meters.

Four Nos. Terminals Blocks for R, Y, B phase & Neutral shall be provided in meter chamber for termination of outgoing cables in order to prevent direct pressure on the Meter Terminals.

The complete metering panel shall be covered with single panel door and the panel door shall be front open fittings provided with a lock (Car Luggage Box type) and sealing arrangement. Hydraulic system is to be provided for holding the panel door.

Aluminium Lugs of 25 sq. mm shall be provided on outgoing side of Terminal; Block. Terminal Block shall be suitable for 60 Amp. Rating. Insulated Phase barrier(s) shall be provided between each Terminal Block.

36.2 Specification of MCCB:

The following makes of MCCB shall be acceptable :- Seimens / L & T / ABB / GE Power / Schneider – France / SPACEAGE _Hyundai/ HAVELS/ H.B. Make/ C&S and equivalent make as approved by Discom. The MCCB shall directly be purchased from the manufacturer or the authorized dealer or stockist, however in every case of purchase of MCCB the delivery shall be from the manufacturer's godown for which a copy of bill shall be given to inspecting officer at the time of stage inspection.

Three pole MCCB is to be provided on LV side with over load trip release with inverse time current characteristics for overload protection and magnetic trip release for instantaneous tripping in the wake of Short-Circuits.

These MCCB's shall be conforming to I.S. 13947/1993 as amended upto date. The rated un-interrupted current of MCCB shall be 100 Amp. with the overload release set at 30 Amp. for 16 KVA Distt Transformers. The type test certificate(s) as per the relevant standards of the MCCB's meeting the below mentioned tripping characteristics shall also be furnished along with the tender.

The MCCB's shall be manually independent & shall have quick make, quick break Mechanism, the detailed specification of MCCB shall be as under:

Application	Outdoor (enclosed).
Utilization category	'A' (IS: 13947/1993) as amended upto date.
Type	Thermal-Magnetic trip free mechanism.
Number of poles	Three.
Reference ambient temperature	40 °C.
Rated insulation level	600 V.
Rated operational voltage	415 V.
Continuous current rating	100 A
Fixed overload release setting (Amp)	30 Amp. for 16 KVA

Ultimate Short Circuit Breaking capacity (ICU)	18 KA at 0.3 P.F. at 240 V AC.
Rated service Short Circuit Breaking capacity (ICS)	18 KA at 0.3 P.F. at 240 V AC.
Power factor for Short Circuit (max.)	0.3 (lag.)
Application Standard	IS 13947 Part-2 (latest) - 1993
Time current characteristics	To co-ordinate with HV fuse.

The MCCB shall not cause any nuisance tripping due to switching current of motor & capacitor loads, and shall have the following time-current characteristics:

Multiple of normal current setting	Tripping time
1.05	More than 2.5 HRS.
1.1	Less than 2.5 Hrs.
1.15	More than 1 Hr. & less than 2 Hrs.
1.2	More than 0.5 Hrs. & less than 1 Hr.
1.3	Less than 20 minutes.
1.4	Less than 10 minutes.
2.5	Less than 1 minute.
6.0	Less than 5 seconds.
8.0	Less than 40 milli seconds.
12.0	Instantaneous(less than 20 milli Seconds.)

For above time / current characteristics reference calibration temperature of the breaker shall be 50 degree C. Deration if any up to 60 degree C ambient temperature shall not exceed 10% of the current setting indicated above.

The Bidder shall submit the type test reports as per I.S. 13947/1993 for test sequence I,II & III complete with certified drawings, Oscillograms and approved drawing from NABL approved laboratory alongwith the offer.

The MCCB's shall be marked with 'Brand Name' of manufacture and Ics in KA by embossing only whereas other particulars may be marked as per the manufacturers standard practice.

The contacts of MCCB should be self-wiping type so as to keep the contacts clean and milli-volt drop low. The MCCB shall be provided with push to trip facility.

Acceptance Tests:

The following tests shall be carried out by purchaser's representative on MCCB's on the sample numbers equivalent to the number of transformers samples.

1. Overall Dimensional Checking.
2. High Voltage test at 3 kV for one minute.
3. Insulation resistance test.

Instruction and operation Manual

The successful bidder shall be required to submit 5 copies of Instruction and Operation manual for each lot of 100 Transformers (or part thereof) supplied. This instruction manual should give complete details about the pre-commissioning tests/checks and the details of preventive maintenance etc.

36.3 Signal Light (LED Indicating Lamp):

The MCCB enclosure shall be provided with LED indicating lamp to indicate tripping of MCCB. An auxiliary relay with changeover contacts can be used to connect LED indicating lamp to the transformer secondary terminals if MCCB is not having auxiliary contacts. In case the MCCB trips or switched OFF, the relay contacts are closed which turns ON the LED indicating lamp. When the MCCB is reset and switched ON, the indicating lamp switches OFF. Signal light shall be arranged to avoid damages while handling the MCCB enclosure at site.

37. PERFORMANCE BANK GUARANTEE FOR RAJASTHAN BASED FIRMS:

FOR JAIPUR DISCOM ONLY:

i) Performance bank guarantee shall be furnished as per provision of relevant clauses of the General Conditions of Contract for amount equivalent to 10% of contract value. The bank guarantee shall be initially valid for 60 months and shall be further extended to cover the balance guarantee period whenever required by the purchaser. The performance bank guarantee shall be furnished in the prescribed proforma on a Rajasthan Govt. Non-Judicial stamp paper worth Rs.100.00. Out side the state of Rajasthan firms not furnishing the bank guarantee on non-judicial stamp paper of Rajasthan Govt. then they shall have to furnish a declaration certificate that the bank guarantee is duly stamped as per stamp duty applicable in their state. You shall also furnish manufacturer's warranty on non-judicial stamp paper worth Rs. 100/- of Govt. of Rajasthan as per clause No.1.41.2(a) of GCC in the prescribed proforma.

ALTERNATIVELY

You shall be exempted from furnishing of Performance Bank Guarantee in case you will furnish the Composite Bank Guarantee according to following slab of single order value (total F.O.R. value):

	Amount of Composite Bank Guarantee (CBG) in Rs.
i) Single order of value upto Rs.1.00 crore	- Rs.5.00 lacs
ii) Single order above Rs.1.00 crore to Rs.2.00 crores	- Rs.10.00 lacs
iii) Single order above Rs.2.00 crore to Rs.5.00 crores	- Rs.15.00 lacs
iv) Single order above Rs.5.00 crore to Rs.10.00 crores	- Rs.25.00 lacs
v) Single order above Rs.10.00 crore to Rs.15.00 crores	- Rs.35.00 lacs
vi) Single order above Rs.15.00 crore to Rs.25.00 crore	- Rs.50.00 lacs

This is subject to the condition that total value of orders in hand (under execution) is upto Rs.2.5 crore for each Composite Bank Guarantee (CBG) of Rs.5.0 lac. In case or otherwise, the manufacturer will arrange the CBG of corresponding value or furnish a separate PBG @ 2% of amount exceeding Rs.25.00 crore.

38. QUANTITY:

Sr. No.	Item/ Rating	Quantity in Nos.
1.	11/0.433 KV, 16 KVA Aluminum Wound Five Star Rating Distribution Transformers with Tamper Proof Metering & Protection Unit on LV side. The prices shall be variable as per IEEMA Price Variation Formula without any ceiling.	87473 Nos.

NOTE:- Price bids shall be opened only of the firms who are having "BEE" Labeling.